

### FREMONT COUNTY SOLID WASTE DISPOSAL DISTRICT

Member of Wyoming Solid Waste and Recycling Association (WSWRA)

RA) P.O. Box 1400 Lander, WY 82520 telephone 307.332.7040 fax 307.332.5013

trashmatters.org

### **MEETING AGENDA**

FREMONT COUNTY SOLID WASTE DISPOSAL DISTRICT BOARD OF DIRECTORS – REGULAR MEETING March 21, 2022 - 9:30 a.m.

### 1. PRELIMINARY ITEMS:

- a. Pledge of Allegiance
- b. Roll Call: Michael Adams, Steve Baumann, Mandy Rose, Rick Klaproth, Mark Moxley, Rob Dolcater, Rod Haper, Jennifer Lamb, and Robert Townsend
- c. Declaration of Quorum
- d. Approval of Agenda (Discussion and Formal Action)
- e. Public Comment / Communication from the Floor

### 2. CONSENT ITEMS:

- a. Approval of the Meeting Minutes
  - i. February 2022 Regularly Scheduled
- b. Approval of the Accounts Payable
  - i. February 2022
- c. Acceptance of Consultants and Agreement Reports
  - i. Trihydro Corporation
  - ii. Burns and McDonnell
  - iii. Wind River Inter-Tribal Solid Waste no report submitted
- d. Acceptance of Staff Reports
  - i. Superintendent Report

### 3. BUSINESS ITEMS:

- a. Deer Carcass Fee Waiver Program Wyoming Game and Fish (*Discussion*)
- b. Wyoming Association of Special Districts Membership Follow-Up (*Discussion*)
- c. 1982 Easement Relinquishment (*Discussion and Formal Action*)
- d. Shoshoni Landfill Closure Construction DRM Change Order Request #2 (Discussion and Formal Action)

### 3. NEW BUSINESS

### 4. CLOSING ITEMS:

- a. Upcoming Meeting(s):
  - i. The next Regularly Scheduled Meeting(s): April 18, 2022, at 9:30 a.m.
- b. Call for Adjournment



### FREMONT COUNTY SOLID WASTE DISPOSAL DISTRICT

Member of Wyoming Solid Waste and Recycling Association (WSWRA)

P.O. Box 1400

Lander, WY 82520 telephone 307.332.7040

fax 307.332.5013 trashmatters.org

### FREMONT COUNTY SOLID WASTE DISPOSAL DISTRICT **Minutes of Regular Board Meeting**

February 23, 2022

### 1. PRELIMINARY ITEMS:

a. - c. The regular meeting of the Fremont County Solid Waste Disposal District Board of Directors was held on the above date and called to order by CHAIRMAN MOXLEY at 9:30am. CHAIRMAN MOXLEY then led the Pledge of Allegiance and declared that there was a quorum of the Board with the following people in attendance:

**Board Members:** 

Robert Townsend, Normandy Rose (via Zoom), Jen Lamb, Mark Moxley, Rick

Klaproth, Rod Haper, and Rob Dolcater

Excused Member(s):

Michael Adams

Unexcused Member(s): Steve Baumann

Commissioner Liaison: no commissioner liaison in attendance

Community Liaisons:

John Larson (City of Lander), and Kyle Larson (City of Riverton)

Attorney:

**Rick Sollars** 

Staff:

Superintendent Andy Frey

Consultant(s):

Susan Brodie (SLB Inc.)

Guest(s):

Brian Eggleston (City of Riverton)

### d. Approval of Agenda

RICK KLAPROTH made a motion to approve the consent agenda, moving agenda item 3.g. into an executive session. VICE-CHAIR DOLCATER seconded the motion. MOTION CARRIED

### e. Public Comment/Communication from the Floor

CHAIRMAN MOXLEY opened the floor to public comment. Hearing no public comment, the public comment was closed.

### 2. CONSENT ITEMS:

### a. Approval of Prior Meeting Minutes

i. January 2022

### b. Approval of Accounts Payable

i. January 2022 Invoices

### c. Acceptance of Consultants Reports:

- i. Trihydro Corporation Progress Report
- ii. Burns and McDonnell Progress Report
- iii. Wind River Indian Reservation Inter-Tribal Solid Waste Program No Report Submitted

### d. Acceptance of Staff Reports:

i. Superintendent Report

### 3. **BUSINESS ITEMS:**

### a. Board Committee Assignments (Discussion and Formal Action)

CHAIRMAN MOXLEY appointed board members to the vacant positions on the District committees.

### b. MASA Air and Ground Ambulance Supplemental Coverage - Board Enrollment (Discussion)

<u>Superintendent Frey</u> informed the Board that the enrollment period for enrollment ends February 28, 2022, for any Board members that would like to join the MASA air and ground ambulance supplemental coverage. The fee associated with the enrollment is \$228. The coverage includes everyone within the household.

### c. Wyoming Association of Special Districts - Membership (Discussion)

<u>Superintendent Frey</u> discussed with the Board an opportunity identified by Board member <u>MANDY ROSE</u>, regarding a membership with the Wyoming Association of Special Districts. A membership would create networking opportunities within the state, as well as, an organization that is invested in legislation that serves to protect special districts.

<u>Discussion</u>: (1.) As of 2/3/2022, their website identified 86 members, including solid waste districts, fire districts, weed and pest districts, cemetery districts, joint powers boards, conservation districts, service districts, museum districts, predator boards, and recreation districts. (2.) The annual due for our district would be \$1,000 per year. (3.) Volunteer leadership.

<u>CHAIRMAN MOXLEY</u> tabled the discussion until next month to allow time to learn more about the association regarding use of membership fees and meeting timelines.

### d. Shoshoni Landfill Closure Construction – DRM Change Order Request #1 (Discussion and Formal Action)

Superintendent Frey discussed with the Board a clause within the contractual documents for the Shoshoni Landfill Closure project for fuel price escalation. The clause allows the contractor to submit for additional compensation based on the increase in fuel prices during the term of the project. This was included following discussions with potential bidders and between Trihydro and the District.

Based on the "base price" established at the time of bidding through discussions with Bailey Enterprises in Riverton, the fuel escalation clause has allowed the contractor to request payment to cover the increase. This was calculated based on receipts for the fuel purchases that took place during the construction and reviewed by Trihydro. The fuel escalation allows for \$7,661.54.

<u>BOB TOWNSEND</u> made a motion to approve the DRM Change Order #1 as presented. <u>VICE-CHAIR DOLCATER</u> seconded the motion. *MOTION CARRIED* 

### e. Shoshoni Landfill Closure Construction – Trihydro Change Order Request #1 (Discussion and Formal Action)

<u>Superintendent Frey</u> presented a change order submitted Trihydro – Change Order Request #1 – requesting an extension on time to April 29, 2022, due to the extended construction period for the Shoshoni Landfill Closure project. No additional compensation is included within the request.

<u>RICK KLAPROTH</u> made a motion to approve the Trihydro change order as presented. <u>VICE-CHAIR DOLCATER</u> seconded the motion. **MOTION CARRIED** 

### f. Shoshoni Landfill Closure Construction – DRM Pay Application No. 5 (Discussion and Formal Action)

Superintendent Frey shared with the Board that the remaining earthwork, perimeter fencing, reclamation, and grade confirmation have been completed as of January 14, 2022. Further, that within the contract document there is a requirement to hold a 10% retainage until acceptance of final completion, a 41-day public advertising period — which ends March 4, 2022, and receipt of an affidavit clearly stating that there are no liens associated with the project and that all contractors used for the project have been paid in full. The amount of this retainage is over \$120,000. The 10% retainage contains more than enough funds to cover any potential liquidated damages or line-item over-run concerns held by the District.

DRM, the prime contractor has submitted their fifth pay application, dated February 15, 2022, to cover the work that has been completed through the end of the project. Pay application number five is in the amount of \$67,745.28

<u>VICE-CHAIR DOLCATER</u> made a motion to approve the DRM pay application No. 5 as presented. <u>RICK KLAPROTH</u> seconded the motion. *MOTION CARRIED* 

- g. Shoshoni Landfill Closure Construction DRM Final Pay Application (*Discussion and Formal Action*)

  → MOVED INTO EXECUTIVE SESSION
- h. Task Order Request Scale Facility Project Construction Administration (Burns and McDonnell) (Discussion and Formal Action)

Superintendent Frey presented the Burns and McDonnell task order request – Authorization No. 37 – for the bid administration and construction oversight in the amount of \$89,910. This task order request is consistent with our intentions to move ahead with the scale facility construction projects at Lander, Sand Draw, and Dubois.

In review of the task order, the deliverables are consistent with what the District would require. Depending on the actual contractor construction schedule and approach, the task order may need to be amended in the future. An example of this could include a smaller contractor working on each site individually versus a contractor that has a crew at each site simultaneously.

This task order was accounted for within the current operating budget.

<u>Discussion</u>: Temporary scale facilities will be necessary at the Dubois Landfill during the construction project since the new scale facility will be located in the general area of the existing scale facility. The Lander and Sand Draw sites should not require temporary scale facilities since the new scale facilities are located in a different location.

<u>RICK KLAPROTH</u> made a motion to approve the Burns and McDonnell task order request as presented. <u>BOB TOWNSEND</u> seconded the motion. *MOTION CARRIED* 

i. Standard Occupation Classification – Process Review (Discussion)

Superintendent Frey, utilizing the Bureau of Labor Statistics website, reviewed the Standard Occupational Classification for northwest Wyoming for a scale attendant and equipment operator/truck driver/laborer positions. Within the online review, the position identification process was reviewed, as well as the wage data relative to NW Wyoming, Waste Treatment and Disposal, and Government industries.

<u>CHAIRMAN MOXLEY</u> asked the District Wage Committee to work with <u>Superintendent Frey</u> on the review process and report back to the full Board.

### 4. **NEW BUSINESS**

- a. WRIR Cooperative Cleanup Project: SECRETARY/TREASURER LAMB requested an update on the WRIR Cooperative Cleanup project. Superintendent Frey shared that the District had not had any additional correspondence from Representative Lloyd Larson on the project.
- b. <u>Senate File 0027:</u> Superintendent Frey discussed with the Board a Senate Bill that has been presented for consideration during this year's legislative session. The intent behind the bill is to provide a means of dissolution of boards and districts made up of county commissioner appointed boards. As written, the bill does not identify cause or resolution. <u>MANDY ROSE</u> drafted a proposed amendment for review by the Board.

<u>BOB TOWNSEND</u> made a motion to approve the amendment for consideration by the legislation. <u>ROD HAPER</u> seconded the motion. **MOTION CARRIED** 

- c. <u>2022 District-Wide Tour</u>: <u>Superintendent Frey</u> offered a days' tour of the District sites to any Board member interested.
- d. <u>District Annual Report</u>: Superintendent Frey informed the Board that the District Annual report document was included within this month's Board packets and asked for any comments or questions on the document.

### 5. EXECUTIVE SESSION – POTENTIAL LITIGATION

<u>BOB TOWNSEND</u> made a motion to enter executive session for potential litigation at 10:57am, inviting the <u>District Attorney</u> and <u>Superintendent</u> to remain. <u>VICE-CHAIR DOLCATER</u> seconded the motion. **MOTION CARRIED** 

<u>VICE-CHAIR DOLCATER</u> made a motion to exit executive session at 11:17am. <u>BOB TOWNSEND</u> seconded the motion. **MOTION CARRIED** 

BOB TOWNSEND made a motion to assess liquidated damages to DRM in the amount of \$30,000, to withhold \$7,200 from a future Trihydro invoice and to pay that amount to DRM for a portion of the additional subgrade work completed, and to have the District pay \$9,712.80 to DRM for the balance of the additional subgrade work. RICK KLAPROTH seconded the motion. MOTION CARRIED

<u>BOB TOWNSEND</u> made a motion to approve the final pay application and acceptance of final completion for DRM, following the completion of all requirements, including the 41-day public notice period, non-receipt of submitted objections or claims, receipt of an affidavit on behalf of the contractor guaranteeing that all debts associated with the project, including all material providers and subcontractors have been paid in full, and a consent of surety to final payment submitted. <u>VICE-CHAIR DOLCATER</u> seconded the motion. **MOTION CARRIED** 

### 6. CALL FOR ADJOURNMENT

<u>VICE-CHAIRMAN DOLCATER</u> made a motion to adjourn the meeting at 11:22am. <u>BOB TOWNSEND</u> seconded the motion. **MOTION CARRIED** 

### 7. UPCOMING MEETING(S):

a. The Next Regularly Scheduled Meeting: March 21, 2022, at 9:30 a.m.

Respectfully	submitted	hv.
--------------	-----------	-----

Andrew Frey, P.E.
Superintendent of Operations
Fremont County Solid Waste Disposal District

Mark Moxley Board of Director's Chairman Fremont County Solid Waste Disposal District

### Fremont County Solid Waste Disposal District Balance Sheet

As of February 28, 2022

ASSETS   Current Assets   Current Assets   Current Assets   122105 · Petty Cash   300.00   122106 · Transfer Station Cash   400.00   122107 · Scale House Cash   1,600.00   123110 · CB&T Checking   103,228.43   123115 · Edward Jones Investments   3,377,961.67   123120 · Bank of Jackson Hole   186,194.76   123130 · Wyo Star   1,81,276.94   15,930,455.86   123134 · Wyoming Community Bank   842,573.08   Total Checking/Savings   21,623,990.74   Accounts Receivable   194,244.95   Other Current Assets   122125 · Undeposited Funds   125,640.00   136146 · Interest Receivable   75.21   165158 · Prepaid expenses   358.23   Total Other Current Assets   126,073.44   Total Current Assets   21,944,309.13   TOTAL ASSETS   21,944,309.13   IABILITIES & EQUITY   Liabilities   90,367.69   Current Liabilities   90,367.69   Total Liabilities   90,367.69   Equity   32000 · Unrestricted Net Assets   2,617,228.59   750,000.00   380970 · Closure/Post-Closure Reserve   750,000.00   330,890.85   Total Equity   21,853,941.44   TOTAL LIABILITIES & EQUITY   21,944,309.13		Feb 28, 22
Checking/Savings       300.00         122105 · Petty Cash       300.00         122107 · Scale House Cash       1,600.00         123110 · CB&T Checking       103,228.43         123115 · Edward Jones Investments       3,377,961.67         123120 · Bank of Jackson Hole       186,194.76         123132 · Wyo Star       1,181,276.94         123132 · Wyo Star II       15,930,455.86         123134 · Wyoming Community Bank       842,573.08         Total Checking/Savings       21,623,990.74         Accounts Receivable       194,244.95         Other Current Assets       125,640.00         136146 · Interest Receivable       75.21         165158 · Prepaid expenses       358.23         Total Other Current Assets       126,073.44         Total Current Assets       21,944,309.13         TOTAL ASSETS       21,944,309.13         LIABILITIES & EQUITY       21,944,309.13         LIABILITIES & EQUITY       21,944,309.13         Total Liabilities       90,367.69         Equity       380860 · Cash Reserve       750,000.00         380970 · Closure/Post-Closure Reserve       750,000.00         380970 · Closure/Post-Closure Reserve       750,000.00         30,890.85         Total Eq		
122105 · Petty Cash       300.00         122106 · Transfer Station Cash       400.00         122107 · Scale House Cash       1,600.00         123110 · CB&T Checking       103,228.43         123115 · Edward Jones Investments       3,377,961.67         123120 · Bank of Jackson Hole       186,194.76         123130 · Wyo Star       1,181,276.94         123132 · Wyo Star II       15,930,455.86         123134 · Wyoming Community Bank       842,573.08         Total Checking/Savings       21,623,990.74         Accounts Receivable       194,244.95         Other Current Assets       125,640.00         136146 · Interest Receivable       75.21         165158 · Prepaid expenses       358.23         Total Other Current Assets       126,073.44         Total Current Assets       21,944,309.13         TOTAL ASSETS       21,944,309.13         LIABILITIES & EQUITY       21,944,309.13         LIABILITIES & EQUITY       90,367.69         Equity       32000 · Unrestricted Net Assets       2,617,228.59         380860 · Cash Reserve       750,000.00         380970 · Closure/Post-Closure Reserve       18,155,822.00         Net Income       21,853,941.44		
122106 · Transfer Station Cash       400.00         122107 · Scale House Cash       1,600.00         123110 · CB&T Checking       103,228.43         123115 · Edward Jones Investments       3,377,961.67         123120 · Bank of Jackson Hole       186,194.76         123130 · Wyo Star       1,181,276.94         123132 · Wyo Star II       15,930,455.86         123134 · Wyoming Community Bank       842,573.08         Total Checking/Savings       21,623,990.74         Accounts Receivable       194,244.95         Other Current Assets       125,640.00         136146 · Interest Receivable       75.21         165158 · Prepaid expenses       358.23         Total Other Current Assets       126,073.44         Total Current Assets       21,944,309.13         TOTAL ASSETS       21,944,309.13         LIABILITIES & EQUITY       21,944,309.13         LIABILITIES & EQUITY       2000 · Unrestricted Net Assets       2,617,228.59         380860 · Cash Reserve       750,000.00         380970 · Closure/Post-Closure Reserve       18,155,822.00         Net Income       330,890.85         Total Equity       21,853,941.44	<u> </u>	200.00
122107 · Scale House Cash       1,600.00         123110 · CB&T Checking       103,228.43         123115 · Edward Jones Investments       3,377,961.67         123120 · Bank of Jackson Hole       186,194.76         123130 · Wyo Star       1,181,276.94         123132 · Wyo Star II       15,930,455.86         123134 · Wyoming Community Bank       842,573.08         Total Checking/Savings       21,623,990.74         Accounts Receivable       194,244.95         Other Current Assets       125,640.00         136146 · Interest Receivable       75.21         165158 · Prepaid expenses       358.23         Total Other Current Assets       126,073.44         Total Current Assets       21,944,309.13         TOTAL ASSETS       21,944,309.13         LIABILITIES & EQUITY       Liabilities       90,367.69         Total Liabilities       90,367.69         Equity       32000 · Unrestricted Net Assets       2,617,228.59         380860 · Cash Reserve       750,000.00         380970 · Closure/Post-Closure Reserve       18,155,822.00         Net Income       330,890.85         Total Equity       21,853,941.44		
123110 · CB&T Checking       103,228.43         123115 · Edward Jones Investments       3,377,961.67         123120 · Bank of Jackson Hole       186,194.76         123130 · Wyo Star       1,181,276.94         123132 · Wyo Star II       15,930,455.86         123134 · Wyoming Community Bank       842,573.08         Total Checking/Savings       21,623,990.74         Accounts Receivable       194,244.95         Other Current Assets       125,640.00         136146 · Interest Receivable       75.21         165158 · Prepaid expenses       126,073.44         Total Other Current Assets       126,073.44         Total Current Assets       21,944,309.13         TOTAL ASSETS       21,944,309.13         LIABILITIES & EQUITY       Liabilities       90,367.69         Total Liabilities       90,367.69         Equity       32000 · Unrestricted Net Assets       2,617,228.59         380860 · Cash Reserve       750,000.00         380970 · Closure/Post-Closure Reserve       18,155,822.00         Net Income       330,890.85         Total Equity       21,853,941.44		
123115 · Edward Jones Investments       3,377,961.67         123120 · Bank of Jackson Hole       186,194.76         123130 · Wyo Star       1,181,276.94         123132 · Wyo Star II       15,930,455.86         123134 · Wyoming Community Bank       842,573.08         Total Checking/Savings       21,623,990.74         Accounts Receivable       194,244.95         Other Current Assets       125,640.00         136146 · Interest Receivable       75.21         165158 · Prepaid expenses       358.23         Total Other Current Assets       126,073.44         Total Current Assets       21,944,309.13         TOTAL ASSETS       21,944,309.13         LIABILITIES & EQUITY       Liabilities         Current Liabilities       90,367.69         Total Liabilities       90,367.69         Equity       32000 · Unrestricted Net Assets       2,617,228.59         380860 · Cash Reserve       750,000.00         380970 · Closure/Post-Closure Reserve       18,155,822.00         Net Income       330,890.85         Total Equity       21,853,941.44		
123130 · Wyo Star       1,181,276.94         123132 · Wyo Star II       15,930,455.86         123134 · Wyoming Community Bank       21,623,990.74         Accounts Receivable       194,244.95         Other Current Assets       122125 · Undeposited Funds       125,640.00         136146 · Interest Receivable       75.21         165158 · Prepaid expenses       358.23         Total Other Current Assets       126,073.44         Total Current Assets       21,944,309.13         TOTAL ASSETS       21,944,309.13         LIABILITIES & EQUITY       21,944,309.13         Liabilities       90,367.69         Total Liabilities       90,367.69         Equity       32000 · Unrestricted Net Assets       2,617,228.59         380860 · Cash Reserve       750,000.00         380970 · Closure/Post-Closure Reserve       18,155,822.00         Net Income       330,890.85         Total Equity       21,853,941.44		,
123132 · Wyo Star II       15,930,455.86         123134 · Wyoming Community Bank       842,573.08         Total Checking/Savings       21,623,990.74         Accounts Receivable       194,244.95         Other Current Assets       125,640.00         136146 · Interest Receivable       75.21         165158 · Prepaid expenses       358.23         Total Other Current Assets       126,073.44         Total Current Assets       21,944,309.13         TOTAL ASSETS       21,944,309.13         LIABILITIES & EQUITY       21,944,309.13         Liabilities       90,367.69         Total Liabilities       90,367.69         Equity       32000 · Unrestricted Net Assets       2,617,228.59         380860 · Cash Reserve       750,000.00         380970 · Closure/Post-Closure Reserve       18,155,822.00         Net Income       330,890.85         Total Equity       21,853,941.44	123120 · Bank of Jackson Hole	186,194.76
123134 · Wyoming Community Bank         842,573.08           Total Checking/Savings         21,623,990.74           Accounts Receivable         194,244.95           Other Current Assets         125,640.00           136146 · Interest Receivable         75.21           165158 · Prepaid expenses         358.23           Total Other Current Assets         126,073.44           Total Current Assets         21,944,309.13           TOTAL ASSETS         21,944,309.13           LIABILITIES & EQUITY         21,944,309.13           LIABILITIES & EQUITY         90,367.69           Total Liabilities         90,367.69           Equity         32000 · Unrestricted Net Assets         2,617,228.59           380860 · Cash Reserve         750,000.00           380970 · Closure/Post-Closure Reserve         18,155,822.00           Net Income         330,890.85           Total Equity         21,853,941.44	•	1,181,276.94
Total Checking/Savings         21,623,990.74           Accounts Receivable         194,244.95           Other Current Assets         125,640.00           136146 · Interest Receivable         75.21           165158 · Prepaid expenses         358.23           Total Other Current Assets         126,073.44           Total Current Assets         21,944,309.13           TOTAL ASSETS         21,944,309.13           LIABILITIES & EQUITY         21,944,309.13           Total Liabilities         90,367.69           Total Liabilities         90,367.69           Equity         32000 · Unrestricted Net Assets         2,617,228.59           380860 · Cash Reserve         750,000.00           380970 · Closure/Post-Closure Reserve         18,155,822.00           Net Income         330,890.85           Total Equity         21,853,941.44		·
Accounts Receivable       194,244.95         Other Current Assets       122125 · Undeposited Funds       125,640.00         136146 · Interest Receivable       75.21         165158 · Prepaid expenses       358.23         Total Other Current Assets       126,073.44         Total Current Assets       21,944,309.13         TOTAL ASSETS       21,944,309.13         LIABILITIES & EQUITY       21,944,309.13         Liabilities       90,367.69         Total Liabilities       90,367.69         Equity       32000 · Unrestricted Net Assets       2,617,228.59         380860 · Cash Reserve       750,000.00         380970 · Closure/Post-Closure Reserve       18,155,822.00         Net Income       330,890.85         Total Equity       21,853,941.44	123134 · Wyoming Community Bank	842,573.08
Other Current Assets         122125 · Undeposited Funds         125,640.00           136146 · Interest Receivable         75.21           165158 · Prepaid expenses         358.23           Total Other Current Assets         126,073.44           Total Current Assets         21,944,309.13           TOTAL ASSETS         21,944,309.13           LIABILITIES & EQUITY         21,944,309.13           Liabilities         90,367.69           Total Liabilities         90,367.69           Equity         32000 · Unrestricted Net Assets         2,617,228.59           380860 · Cash Reserve         750,000.00           380970 · Closure/Post-Closure Reserve         18,155,822.00           Net Income         330,890.85           Total Equity         21,853,941.44	Total Checking/Savings	21,623,990.74
122125 · Undeposited Funds       125,640.00         136146 · Interest Receivable       75.21         165158 · Prepaid expenses       358.23         Total Other Current Assets       126,073.44         Total Current Assets       21,944,309.13         TOTAL ASSETS       21,944,309.13         LIABILITIES & EQUITY       21,944,309.13         Liabilities       90,367.69         Total Liabilities       90,367.69         Equity       32000 · Unrestricted Net Assets       2,617,228.59         380860 · Cash Reserve       750,000.00         380970 · Closure/Post-Closure Reserve       18,155,822.00         Net Income       330,890.85         Total Equity       21,853,941.44	Accounts Receivable	194,244.95
136146 · Interest Receivable       75.21         165158 · Prepaid expenses       358.23         Total Other Current Assets       126,073.44         Total Current Assets       21,944,309.13         TOTAL ASSETS       21,944,309.13         LIABILITIES & EQUITY       Liabilities         Current Liabilities       90,367.69         Total Liabilities       90,367.69         Equity       32000 · Unrestricted Net Assets       2,617,228.59         380860 · Cash Reserve       750,000.00         380970 · Closure/Post-Closure Reserve       18,155,822.00         Net Income       330,890.85         Total Equity       21,853,941.44	Other Current Assets	
136146 · Interest Receivable       75.21         165158 · Prepaid expenses       358.23         Total Other Current Assets       126,073.44         Total Current Assets       21,944,309.13         TOTAL ASSETS       21,944,309.13         LIABILITIES & EQUITY       Liabilities         Current Liabilities       90,367.69         Total Liabilities       90,367.69         Equity       32000 · Unrestricted Net Assets       2,617,228.59         380860 · Cash Reserve       750,000.00         380970 · Closure/Post-Closure Reserve       18,155,822.00         Net Income       330,890.85         Total Equity       21,853,941.44	122125 · Undeposited Funds	125,640.00
Total Other Current Assets       126,073.44         Total Current Assets       21,944,309.13         TOTAL ASSETS       21,944,309.13         LIABILITIES & EQUITY       21,944,309.13         Liabilities       90,367.69         Total Liabilities       90,367.69         Equity       32000 · Unrestricted Net Assets       2,617,228.59         380860 · Cash Reserve       750,000.00         380970 · Closure/Post-Closure Reserve       18,155,822.00         Net Income       330,890.85         Total Equity       21,853,941.44		<i>'</i>
Total Current Assets         21,944,309.13           TOTAL ASSETS         21,944,309.13           LIABILITIES & EQUITY         4,309.13           Liabilities         90,367.69           Total Liabilities         90,367.69           Equity         32000 · Unrestricted Net Assets         2,617,228.59           380860 · Cash Reserve         750,000.00           380970 · Closure/Post-Closure Reserve         18,155,822.00           Net Income         330,890.85           Total Equity         21,853,941.44	165158 · Prepaid expenses	358.23
TOTAL ASSETS  LIABILITIES & EQUITY Liabilities	<b>Total Other Current Assets</b>	126,073.44
LIABILITIES & EQUITY Liabilities	Total Current Assets	21,944,309.13
Liabilities       90,367.69         Total Liabilities       90,367.69         Equity       32000 · Unrestricted Net Assets       2,617,228.59         380860 · Cash Reserve       750,000.00         380970 · Closure/Post-Closure Reserve       18,155,822.00         Net Income       330,890.85         Total Equity       21,853,941.44	TOTAL ASSETS	21,944,309.13
Current Liabilities       90,367.69         Total Liabilities       90,367.69         Equity       32000 · Unrestricted Net Assets       2,617,228.59         380860 · Cash Reserve       750,000.00         380970 · Closure/Post-Closure Reserve       18,155,822.00         Net Income       330,890.85         Total Equity       21,853,941.44	·	
Total Liabilities       90,367.69         Equity       32000 · Unrestricted Net Assets       2,617,228.59         380860 · Cash Reserve       750,000.00         380970 · Closure/Post-Closure Reserve       18,155,822.00         Net Income       330,890.85         Total Equity       21,853,941.44		
Equity 32000 · Unrestricted Net Assets 380860 · Cash Reserve 380970 · Closure/Post-Closure Reserve Net Income  Total Equity  2,617,228.59 750,000.00 18,155,822.00 330,890.85 21,853,941.44	Current Liabilities	90,367.69
32000 · Unrestricted Net Assets       2,617,228.59         380860 · Cash Reserve       750,000.00         380970 · Closure/Post-Closure Reserve       18,155,822.00         Net Income       330,890.85         Total Equity       21,853,941.44	Total Liabilities	90,367.69
380860 · Cash Reserve       750,000.00         380970 · Closure/Post-Closure Reserve       18,155,822.00         Net Income       330,890.85         Total Equity       21,853,941.44	• •	
380970 · Closure/Post-Closure Reserve       18,155,822.00         Net Income       330,890.85         Total Equity       21,853,941.44		
Net Income         330,890.85           Total Equity         21,853,941.44	_	· ·
Total Equity 21,853,941.44		· · · · · · · · · · · · · · · · · · ·
	Net Income	330,890.85
TOTAL LIABILITIES & EQUITY 21,944,309.13	Total Equity	21,853,941.44
	TOTAL LIABILITIES & EQUITY	21,944,309.13



### memorandum

To: Andy Frey, P.E., Superintendent, Fremont County SWDD

From: Scott Lee, P.E.

cc: Fremont County SWDD Board

Date: March 14, 2022

Re: Project Updates for March 21, 2022 Board Meeting

The following information is provided to update the Board of the Fremont County Solid Waste Disposal District (District) regarding the status of various projects that are being managed by Trihydro Corporation (Trihydro), and associated activities associated with the Wyoming Department of Environmental Quality (DEQ), Solid and Hazardous Waste Division (SHWD), Water Quality Division (WQD), and Air Quality Division (AQD). The information provided is generally limited to activity during the previous month.

### Sand Draw, Shoshoni, Lander, and Dubois Landfills – 2021-2022 Environmental Activities and Monitoring (Task Order 10-030 / Trihydro Project 09Y-008-007)

October 2021 environmental monitoring event reports were finalized and submitted to WDEQ/SHWD. Quarterly methane monitoring was conducted on February 11, 2022, and the next field event will include methane and groundwater monitoring in April 2022.

During February, the annual Emission Inventory Report was prepared and submitted to fulfill the last 2021 routine annual reporting requirement associated with the Sand Draw Title V permit. Trihydro has also been coordinating the Tier 2 study (required every five years) to determine site-specific emissions to use in rate and inventory modeling for annual reports. The study is taking place the week of March 14. As also related to the Sand Draw Title V permit, Trihydro reviewed and prepared responses to questions from WDEQ/AQD in preparation for an annual inspection during the week of March 14.

### Technical Assistance (Task Order 10-029 / Trihydro Project 09Y-005-008)

Technical assistance activities during the previous month follow:

A project status report was prepared for the monthly Board meeting.

### Shoshoni Landfill – Shoshoni Landfill Closure (Task Order 10-031/ Trihydro Project 09Y-004-004)

Change Order No. 1 for a fuel price escalation adjustment of \$7,661.54 was approved by WDEQ/SHWD and the Board at the meeting on February 23, 2022. DRM's payment application #5, which includes Change Order No. 1, was also approved for payment by the Board on February 23, 2022. Payment



Andy Frey, FCSWDD March 14, 2022 Page 2

application #5 also included a 1.2-acre decrease in reclamation payment quantity (\$1800.89), as some disturbance outside of the fenced boundary was excessive and could have been avoided by DRM.

DRM's payment application #6 (final payment application) was approved by the Board on March 4, 2022. Payment application #6 provided for retainage release and incorporated contract adjustments for subgrade cut overrun and liquidated damages, for a total net adjustment of -\$13,087.20. As required by the Contract Documents, DRM submitted an Affidavit on Behalf of Contractor and Consent of Surety to Final Payment to accompany the final payment application. According to the Notice of Final Payment, final payment was due to DRM on March 4, 2022. Per Andy, the check was mailed to DRM on Monday, March 7, 2022.

The Certificate of Final Completion was approved by the FCSWDD on Friday, March 4, 2022.

Trihydro prepared Change Order No. 2 on March 7, 2022 to adjust the final contract price for construction contract close-out. The original contract price was \$1,312,241.92. Total payment to DRM, and thus the final contract price, is \$1,281,083.20. DRM signed the change order on March 8, 2022, and Trihydro sent it to WDEQ/SHWD and FCSWDD for approval on March 9, 2022. WDEQ/SHWD provided approval via email on March 14, 2022. It is assumed that approval from the Board will take place at the meeting on March 21, 2022.

Trihydro has completed the draft Construction Certification Report, and it is currently going through internal review.

Due to construction delays, Trihydro submitted a change order request to Andy for Board approval. The change order request proposed a contract time extension, which is needed to complete construction contract administration and completion of the Construction Certification Report, including addressing comments from the WDEQ/SHWD review. The Board approved the change order on February 23, 2022, which extended the contract end date to April 29, 2022.

Please let us know if you have any questions or need additional information. You can call me on my direct office line (307-335-3169), send me an email (slee@trihydro.com), or stop by our office at 388 Main Street, Suite C, in Lander.

**END OF MEMORANDUM** 

### Memorandum



Date:

March 7, 2022

To:

Andy Frey, PE, Fremont County Solid Waste Disposal District

From:

Matt Evans, PE

Subject:

Progress Report – March 2022

The following provides an update on work completed by Burns & McDonnell since the last Progress Report.

### Operational Efficiency Study and Strategic Plan

Burns & McDonnell received comments on the Strategic Plan Report from the District Superintendent and is in the process of reviewing them.

### Capacity Audits

Capacity audit reports were completed and submitted to the District Superintendent. It should be noted that based on current solid waste projections, it is recommended that the District plan for a transition from primary disposal at Lander to Sand Draw midway through 2027.

Surveys for the 2022 capacity audits will be completed in July 2022.

### Technical Engineering Assistance

Burns & McDonnell completed our monthly progress report, invoice and overall project management related to the administration of the project as part of this task. Additionally, Burns & McDonnell has been supporting the Superintendent on tire disposal alternatives analysis.

### Capital Improvement Plan Modeling

The CIP model was used as the foundation for the financial analysis completed as part of the Operational Efficiency and Strategic Planning Study. It has been updated with the fiscal yearend results for 2020-2021. A spring of 2022 update of the financial model is anticipated to be completed in the second quarter of 2022.

### Scale House Project

The plans, specifications, and proposed bidding schedule for the scale house project is being reviewed by the Superintendent.

### Memorandum (continued)



March 7, 2022 Page 2

On-call Surveying

Fill staking along the south side of the Lander Landfill was completed in February to check fill grades for waste placement.

Burns & McDonnell appreciates the opportunity to work with the District. If there are any questions regarding this progress report or work that is being completed, please do not hesitate to contact me at 612-240-2094 or <a href="mailto:mail

### Fremont County Solid Waste Disposal District

### **Superintendent Report**

March 15, 2022

### Office/Staff/Board/Inter-Government

### Office:

- 1. The calculated tonnages and cost per ton are as follows (calculated using monthly expenses and monthly tonnages):
  - a. 2013 = \$140 per ton & 31,472 total tons
  - b. 2014 = \$176 per ton & 27,562 total tons
  - c. 2015 = \$99 per ton & 31,890 total tons
  - d. 2016 = \$103 per ton & 29,659 total tons
  - e. 2017 = \$102 per ton & 33,483 total tons
  - f. 2018 = \$106 per ton & 36,352 total tons
  - g. 2019 = \$88 per ton & 41,900 total tons
  - h. 2020 = \$89 per ton & 36,200 total tons
  - i. 2021 = \$141 per ton & 35,700 total tons
    - <u>Note</u>: 2021 included approximately \$1.1 million in expenses for the Shoshoni Landfill Closure project and \$457,900 in new equipment (i.e. three backhoes and a semi-tractor). Removing these two large expenditures, the annual review would be presented as \$97.91 per ton & 35,700 total tons.

### Staff:

- 1. March 2022: The District is still currently fully-staffed (i.e. 25 FTE's).
- 2. March 2022: Following the approval of the Safety Incentive Program in April 2015, and the implementation July 1, 2015, the Riverton Area staff (i.e. Riverton Transfer Station, the Sand Draw Landfill, the Shoshoni Landfill, and the rural transfer stations) have not had a single lost-time accident/incident in <u>6 years and 8 month</u>, and the <u>Lander Area</u> staff (i.e. Lander Landfill and the Dubois Landfill) had one lost-time accident early on but has now made it <u>6 years and 2 month</u>!!

### Board:

- 1. 2022 Below is the list of **Board Committees and Members** from 2021 that is scheduled to be revised at the February 2022 Board meeting
  - a. Recycling Committee: Jennifer Lamb, Mandy Rose, Bob Townsend, and Mark Moxley.
  - b. Health Benefit and Wage Committee: Rob Dolcater, Mike Adams, Mark Moxley, and Rick Klaproth.
  - c. Planning Committee: Bob Townsend, Steve Baumann, Jen Lamb, and Rob Dolcater.
  - d. Budget Committee: Rick Klaproth, Jen Lamb, Rob Dolcater, and Mark Moxley.
  - e. WRIR Solid Waste Negotiations Committee: Rod Haper, Steve Baumann, Mandy Rose, and Mark Moxley.
- March 2022: An initial review of comparable SOC's and associated wage data are nearing completion for submittal to the Health Benefit and Wage Committee for an initial review prior to a committee meeting.

### Inter-Government:

### 1. State:

- a. March 2022: SF 0027 had a number of proposed amendments, but no amendments carried that addressed the fact that solid waste districts are a hybrid of appointed boards and special districts with assets and a mill levy, or included a definition of cause or resolution. We will be working with our local legislators prior to the next session to develop potential amendments to remedy the oversight.
- b. February 2022: The District has started discussions with WYDOT regarding the possibility of adding turning lanes on the Sand Draw highway prior to the big transition between 2027 and 2028. Discussions were held with engineers in Riverton and their Basin office. They have requested an estimation of traffic count changes following the transition. They had commented that if the turning lanes were primarily for our personal convenience, they would require the District to pay for the work. It was made clear that it was our opinion that the potential for the turning lanes was with respect to public safety.
- c. February 2022: The *Honor Farm* has reached out to the District to review a prior MOU that allowed their program to graze some of the District land in exchange for them providing assistance back to the District (i.e. litter picking assistance, fence maintenance, access to their welding shop, etc.). We are working to update the document prior to presenting it in full to the Board.

### 2. County – No Updates

### 3. Municipalities:

a. March 2022: The FCAG administrator communicated that the District would need to wait until April for the next opportunity to present to *FCAG* on the Strategic Planning project as the first step in our stakeholders engagement.

### 4. Tribal:

- a. January 2022: The District has been allowed to be included in the planning meetings associated with development of rules and regulations around solid waste management on the WRIR since October 2021. EPA has been leading the calls with involvement of members of both Tribes councils, the District, and at times members of the WDEQ. These meetings have been generally held one to two times per month.
- b. March 2022: We continue to have regular discussions with the working lead of the *WRIR solid* waste program. These discussions have taken place for a number of years, including our assistance with addressing abuse by off-reservation contractors. The comments received from their lead are reiterated to the EPA/Tribal collaboration team.

### Regulatory/Engineering/Legal/General Contractors

### Regulatory:

March 2022: The District had completed the first grant reimbursement application for the Shoshoni
Landfill Closure project and submitted for review by the WDEQ-SHWD in December 2021. The
review through the WDEQ-SHWD was approved and the request was submitted to the Wyoming SLIB
for review, approval, and payment. Payment was made to the District in February 2022. Following
the completion of the project, acceptance of final completion, and final payment to DRM, the District

is developing the last reimbursement request and will get submitted to the WDEQ-SHWD this month for the initial review.

### Engineering:

- 1. Trihydro: (1.) Environmental Monitoring (2.) Technical Assistance (3.) Shoshoni Landfill Closure Construction Oversight and Quality Assurance.
- 2. Burns and McDonnell: (1.) Capacity Audits (2.) Surveying (3.) Operational Efficiency Evaluation and Strategic Planning (4.) CIP Model Updates, and (5.) Scale Facility Design.

### Legal:

1. February 2022: The District attorney has been working to review the documents associated with *the Honor Farm's possible grazing opportunity*.

### **General Contractors:**

- February 2022: Historically, the District has utilized the services of WorkWise for *drug and alcohol*testing services. In 2022, they adopted a change in their office hours that no longer will allow the
  District to access their services on nights or weekends; therefore, the District has transitioned over to
  contracting with Drug Testing Services, Inc.
- 2. February 2022: The District is working with the Scrap Metal Processing contractor to process the scrap metal at Lander and Sand Draw in March.

### Sites/Operations/Equipment:

### Sites:

- 1. March 2022: The District should have the rented *tire shredder* delivered to the Sand Draw Landfill for use the week of March 22-26, 2022. The tire shredder is rented for a two-week period. The District coordinated to have the tire stockpile surveyed March 15, 2022, with the understanding that we will also have two additional surveys completed. The next survey will be post-shredding, and the final survey will be post-placement within the landfill.
- 2. March 15, 2022: GeoScience, a Trihydro subcontractor and the contractor completing the field work for the Sand Draw Landfill WDEQ-AQD required Title V Tier II study. This is the second Tier II study completed by the District in the past five years, as well as a requirement every five-years. The purpose of the study is to measure the VOC's (volatile organic compounds in a gas state).

### Operations:

1. February 7, 2022: Due to a *Federal Motor Carrier Safety Administration rule change*, effective February 7, 2022, individuals pursuing a commercial drivers' license will be required to receive Entry-Level Driver Training from a trainer listed on the FMCA's Training Provider Registry. Historically, individuals interested in acquiring a commercial drivers' license would either pick-up or download the study materials necessary to study for, and take a test to obtain a driver's permit. Following that, they would spend time operating a commercial vehicle with a licensed driver to develop their skills necessary to become a licensed driver themselves. Then, they would schedule a driving test with the Wyoming Drivers' License Department to demonstrate their abilities and pass or fail the driving test. A pass would lead to them obtaining a license. A failure would require

additional driving time with a licensed driver and a repeat of the exam.

Now, interested individuals will be required to identify a certified trainer, pay for a training course, spend time driving with the certified trainer to demonstrate proficiency in knowledge and behind-the-wheel capabilities, and then schedule a driving test.

After on-line research, a lengthy phone call to the US DOT Federal Motor Carrier Safety Administration, and a subsequent email to them, we still are not aware of what available options may exist in Wyoming. We will continue to research this.

a. March 2022: The District has still not received any returned correspondence.

**Equipment** – **No Updates** 

### Miscellaneous/Upcoming Work & Events/Work in Progress:

Miscellaneous - No Updates

<u>Upcoming Work & Events</u> – *No Updates* 

Work in Progress - No Updates

Thank you,

Andrew Frey, P.E.

**Superintendent of Operations** 

Fremont County Solid Waste Disposal District

### EASEMENT SURVEY

CRANTOR: Skaggs

DATE: October 15, 1982

GRANTEE: Fremont County Solid Waste Disposal Board

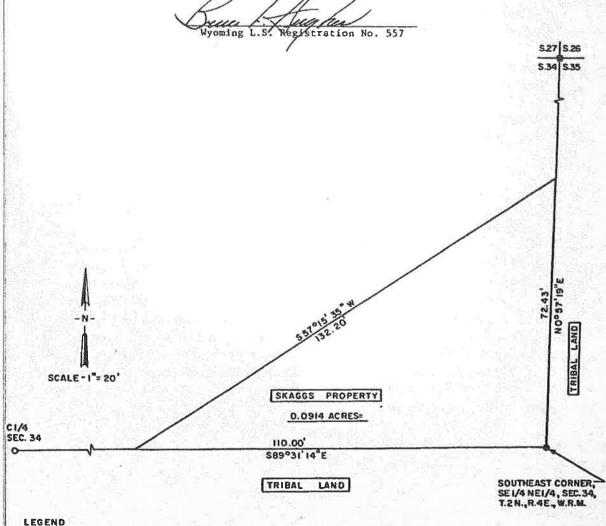
DESCRIPTION:

A road easement over and across part of the SENNER, Section 34, T.2 N., R.4 E., W.R.M., Fremont County, Wyoming, more particularly described as follows:

Beginning at the Southeast Corner, SELNEL, said Section 34; thence N 0°57'19"E, along the east line of said SENNE, 72.43 feet; thence S 57°15'35"W 132.20 feet to the south line of said SENNEX; thence S 89°31'14"E, along said south line, 110.00 feet to the point of beginning of this description, containing 0.0914 acres more or less.

STATE OF WYOMING ) COUNTY OF FREMONT) ss.

I, Bruce L. Hughes, a Registered Land Surveyor of the State of Wyoming, do hereby certify that the above described property was surveyed under my direction by Gary L. Hatle, Wyoming L.S. Registration No. 2338, during October, 1982, and that the accompanying map is correct to the best of my knowledge.



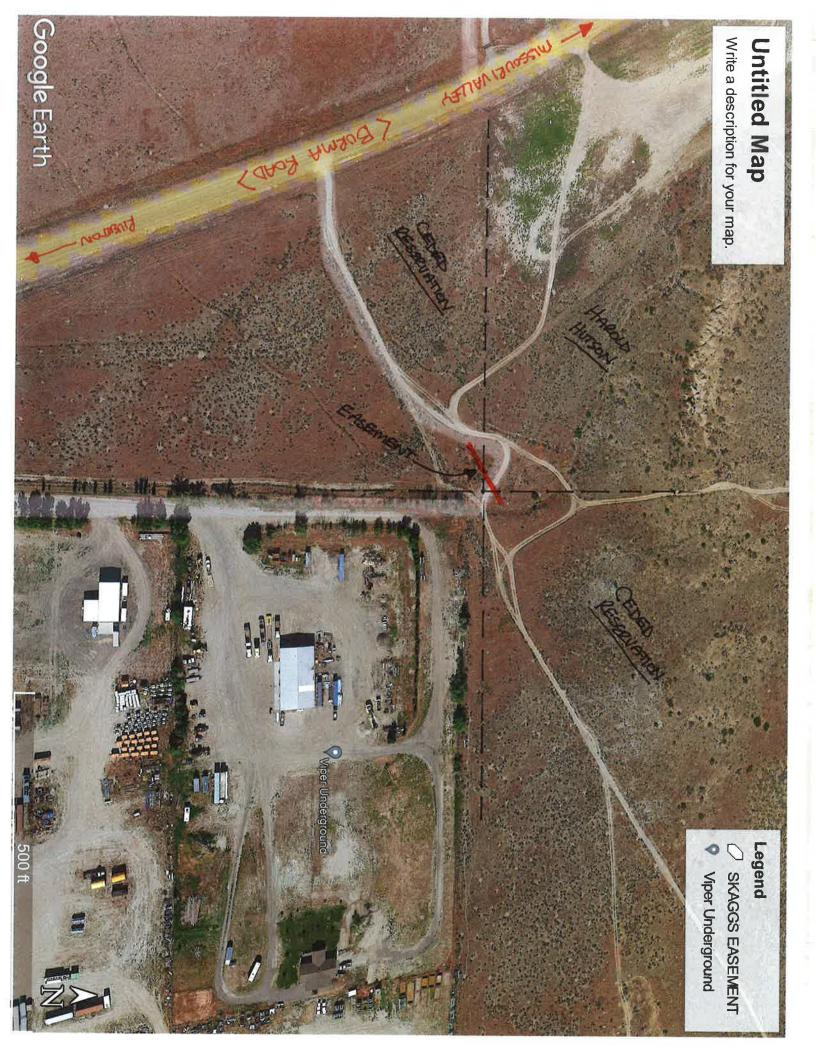
### LEGEND

- . EXISTING 2"DIA. ALUM. CAP(L.S. 2338)
- O-EXISTING 1/2"DIA. IRON PIN
- . EXISTING I"DIA. IRON PIN IN CONCRETE

INBERG SURVEYING COMPANY, INC. 124 EAST MAIN STREET

77 - 856 - 8136 RIVERTON, WYOMING

10/15/82 - JOB NO 2088-82 DATE 245 8 252 POOK NO. PAGE NO. DRAWN BY G.L.H.



### **Change Order**

### All Change Orders must receive WDEQ/SHWD approval prior to implementation.

No. 2

Date of Issuance:	March 7, 2022	Effective Date:	
Project Shoshoni La	ndfill Closure	Owner Fremont County Solid Waste Disposal District	Owner's Contract No.
Contract: Shoshoni I	andfill Closure		Date of Contract: July 1, 2021
Contractor: DRM, Inc	D.		Engineer's Project No : 09Y-004-003
Funding Agency: Wyomin	g Department of Environ	mental Quality Solid and Hazardous Waste Division, Cea	se and Transfer Program
The Contract Do	ocuments are modif	fied as follows upon execution of this Chang	e Order:

### Description:

This change order is being issued to adjust the final total contract price. The original total contract price was \$1,312,241.92. Change Order No. 1 approved a contract price increase of \$7,661.54 for fuel price escalation. This resulted in a revised total contract price of \$1,319,903.46. Other contract adjustments were approved on March 4, 2022, as shown on the approved final payment application (Payment Application No. 6). These adjustments consisted of a contract price increase for additional subgrade cut quantity (Subgrade Cut Overrun) of \$16,912.80 and a contract price decrease of \$30,000 for Liquidated Damages. The combined result was a contract price decrease of \$13,087.20. This resulted in a revised total contract price of \$1,306,816.26. Total payment to DRM, Inc. for this contract was \$1,281,083.20, which is the final total contract price.

### Attachments (List documents supporting change):

- 1. Change Order No. 1
- 2. Payment Application No. 6 (Final)

CHANGE IN CONTRACT PRICE:	CHANGE IN CONTRACT TIMES:
Original Contract Price: \$1,312,241.92	Original Contract  Working days  Calendar days
[Increase] [Decrease] from previously approved Change Order No. 1	[Increase] [Decrease] from previously approved Change Orders
\$ 7,661.54	Substantial completion (days):
[Increase] [Decrease] from previously approved other adjustments	
-\$13,087.20	Ready for final payment (days):
Contract Price prior to this Change Order: \$1,306,816.26	Contract Times prior to this Change Order:
Increases & Decreases of this Change Order: -\$25,733.06	Increase of this Change Order:
Contract Price incorporating this Change Order: \$1,281,083,20	Contract Times with all approved Change Orders:

RECOMMENDED:	ACCEPTED:	ACCEPTED:
By: Cauthorized Signature)	By: Owner (Authorized Signature)	Contractor (Authorized Signature)
Date: 3/7/22	Date:	Date: 3/8/22
Approved by Funding Agency (required)	Date:	Date;
	Funding Agency Representative (Authorized Signature)	

### **Change Order**

### All Change Orders must receive WDEQ/SHWD approval prior to implementation.

No. <u>1</u>

Date of Issuance:	ebruary 15, 2022			-	
Project Shoshoni Landfi	Il Closure	Owner: Fremont County	Solid Waste Dispe	osal District	Duner's Contract No
Contract: Shoshoni Land	Ifill Closure			41	tate of Contract: July 1, 2021
Contractor: DRM, Inc.				ı	ngineer's Project No. 09Y-004
Funding Agency: Wyoming De	partment of Environm	ental Quality Solid and H	azardous Waste D	ivision, Cease	and Transfer Program
The Contract Docum	nents are modific	d as follows upon e	execution of th	iis Change (	Order:
dyed diesel fuel prices published in Addendu DRM, Inc., the fuel probaseline quote. There fuel costs over the base 2021 fuel receipts, the project should have be compensated for the a December 2021. The Attachments (List de	im #1 dated May 2 rices paid for the p fore, DRM, Inc. is seline price, include esales tax increase een completed in I additional 0.5% sat total amount due	27, 2021. Based on project were more the sentitled to compending Wyoming sales and from 5% to 5.5%. November 2021, DR les tax included in the DRM, Inc. is \$7,6	fuel receipts pran 5% greater sation for the atax. For the E. However, sire M, Inc. will me fuel purchas	rovided by than the additional December ace the ot be	
<ol> <li>Article 10.05 Fue</li> <li>Addendum #1, Pa</li> <li>Project fuel receip gallon or larger ta</li> <li>Fuel price escalation</li> </ol>	ge 1, Issue #2 ots provided by DI nk.	RM, Inc. The fuel w		э а 2000-	
<ol> <li>Article 10.05 Fue</li> <li>Addendum #1, Pa</li> <li>Project fuel receip gallon or larger ta</li> <li>Fuel price escalati</li> </ol>	ge 1, Issue #2 ots provided by DI nk. ion calculation spr	RM, Inc. The fuel w	vas delivered to		DEST OF TRACE
<ol> <li>Article 10.05 Fue</li> <li>Addendum #1, Pa</li> <li>Project fuel receip gallon or larger ta</li> <li>Fuel price escalati</li> </ol>	ge 1, Issue #2 pts provided by DI nk. ion calculation spr	RM, Inc. The fuel were adsheet	vas delivered to	IANGE IN CO	DNTRACT TIMES:  ays
Article 10.05 Fue     Addendum #1, Pa     Project fuel receipgallon or larger ta     Fuel price escalati  CHANGE 1  Original Contract Price: \$1.	ge 1, Issue #2 pts provided by DI nk. ion calculation spr N CONTRACT PRICE 312,241,92	RM, Inc. The fuel watereadsheet  CE:  Onange Orders No. [1]	CHriginal Contract	HANGE IN CO Working da e   from previous No	ays Calendar days
Article 10.05 Fue     Addendum #1, Pa     Project fuel receip     gallon or larger ta     Fuel price escalati  CHANGE 1  Original Contract Price: \$1.	ge 1, Issue #2 pts provided by DI nk. ion calculation spr N CONTRACT PRICE 312,241.92	RM, Inc. The fuel watereadsheet  CE:  Onange Orders No. [1]	CF riginal Contract necrease   [Decrease o	HANGE IN CO Working do e   from previous No iletion (days):	ays Calendar days
Article 10.05 Fue     Addendum #1, Pa     Project fuel receipgallon or larger ta     Fuel price escalati  CHANGE 1  Original Contract Price: \$1.	ge 1, Issue #2 pts provided by DI nk. ion calculation spr N CONTRACT PRICE 312,241.92	RM, Inc. The fuel watereadsheet  CE:  Onange Orders No. [1]	CHriginal Contract	HANGE IN CO Working do e   from previous No iletion (days):	ays Calendar days
Article 10.05 Fue     Addendum #1, Pa     Project fuel receipgallon or larger ta     Fuel price escalati  CHANGE 1  Original Contract Price: \$1.	ge 1, Issue #2 pts provided by DI nk. ion calculation spr N CONTRACT PRIC 312,241.92 revinusly approved Ch	RM, Inc. The fuel was readsheet  CE:  Onange Orders No. [1]	CF riginal Contract necrease   [Decrease o	HANGE IN CO Working da  e   from previous No- letton (days): ayment (days):	ays Calendar days usly approved Change Order
Article 10.05 Fue     Addendum #1, Pa     Project fuel receipgallon or larger ta     Fuel price escalati  CHANGE 1  Original Contract Price: \$1.	nge 1, Issue #2  ots provided by DI  nk.  ion calculation spr  N CONTRACT PRICE  B12,241.92  revinusly approved Ch  hange Order: \$1,312.	RM, Inc. The fuel was readsheet  CE:  Onange Orders No. [1]  N	CF riginal Contract ncrease [Decreas o Substantial comp	HANGE IN CO Working da  e   from previous No to No detton (days): ayment (days): or to this Chang	ays Calendar days usly approved Change Order

	Punding Agency Representative	
Approved by Funding Agency (required)	Date:	Date:
Date: 2/15/22	Owner (Authorized Signature)  Date: 2/23/2 2	Contractor (Authorized Signature)  Date: 2/15/2022
RECOMMENDED:  By: Scale Commentum  Engineer (Authorized Signature)	ACCEPTED:	ACCEPTED: ) 1 Chilles ?

(Authorized Signature)

### ARTICLE 10 - MISCELLANEOUS

10.01 Terms

A. Terms used in this Agreement will have the meanings stated in the General Conditions and the Supplementary Conditions.

### 10.02 Assignment of Contract

A. No assignment by a party hereto of any rights under or interests in the Contract will be binding on another party hereto without the written consent of the party sought to be bound; and, specifically but without limitation, moneys that may become due and moneys that are due may not be assigned without such consent (except to the extent that the effect of this restriction may be limited by law), and unless specifically stated to the contrary in any written consent to an assignment, no assignment will release or discharge the assignor from any duty or responsibility under the Contract Documents.

### 10.03 Successors and Assigns

A. Owner and Contractor each binds itself, its partners, successors, assigns, and legal representatives to the other party hereto, its partners, successors, assigns, and legal representatives in respect to all covenants, agreements, and obligations contained in the Contract Documents.

### 10.04 Severability

A. Any provision or part of the Contract Documents held to be void or unenforceable under any Law or Regulation shall be deemed stricken, and all remaining provisions shall continue to be valid and binding upon Owner and Contractor, who agree that the Contract Documents shall be reformed to replace such stricken provision or part thereof with a valid and enforceable provision that comes as close as possible to expressing the intention of the stricken provision.

### 10.05 Fuel Price Escalation

A. As applicable, the Engineer will provide a current quotation for diesel fuel delivered to the site (the Pre-Specified Fuel Price), to all Bidders at the time of the bid tour. If the fuel price is provided at the Pre-Bid Meeting, this Fuel Price Escalation applies to this project. These delivered red-dyed diesel fuel prices shall form the base prices upon which fuel price adjustments will be calculated. Should the average price of delivered red-dyed diesel fuel vary by more than five percent (5%) from the base price (the Pre-Specified Fuel Price) at the time of the bid tour for red-dyed diesel fuel, the Contractor or Owner may request compensation related to that fuel price variance according to the following conditions. Upon submittal of the Payment Request, the Contractor shall provide the Engineer copies of actual invoices for fuel delivered to and utilized on the site. At the end of the project, the total of any adjustments, positive or negative, will be calculated. If the average price of red-dyed diesel fuel does not vary by more than five percent (5%) from the base price, including Wyoming Sales Tax, no adjustment in Contract Price related to fuel prices shall be requested by the Contractor or by Owner. Variances will be calculated for each month and the total variance for the life of the project will be calculated and agreed upon in writing. Adjustments will only be considered and allowed for red-dyed diesel fuel consumed by earthmoving or off-road equipment. No adjustments will be considered for oil, greases, gasoline, and that portion of diesel fuel consumed by light-duty vehicles. Fuel price escalation adjustments will be paid to the Contractor after Substantial Completion is issued and paid through the issuance of a Change Order.

### 10.06 Other Provisions

IN WITNESS WHEREOF, Owner and Contractor have signed this Agreement in duplicate. One counterpart each has been delivered to Owner and Contractor. All portions of the Contract Documents have been signed or identified by Owner and Contractor or on their behalf.



### memorandum

To:

Potential Bidders

From:

Mr. Scott Lee, P.E.

Mr. Andy Frey, P.E., FCSWDD

CC:

Mr. Craig McOmie, WDEQ/SHWD

Date:

May 27, 2021

Addendum No. 1

Sho

Shoshoni Landfill Closure

Re:

Bid Date: June 10, 2021

This Addendum No. 1 modifies and is part of the May 7, 2021, Project Manual for the SHOSHONI LANDFILL CLOSURE. Receipt of Addendum No. 1 must be acknowledged in the space provided on the Bid Form at the time that the Bid is submitted. Failure to do so may subject the Bidder to disqualification.

The intent of this Addendum is to summarize, clarify, and supplement issues discussed and information conveyed during the mandatory pre-bid meeting, site tour, and other questions received before or after the pre-bid meeting. The pre-bid meeting minutes and attendee list is included as Attachment A. Items covered in the attached meeting minutes are not repeated below.

The following changes and clarifications are hereby made to the Contract Documents:

1. Issue: The ordering lead time for the LLDPE geomembrane is extensive and delivery is tentative.

Response: A alternative geomembrane material (60-mil HDPE Microdrain®) has been added to the project. The Bid Form, Section 01025 Measurement and Payment, and Section 02890 Geomembrane have been revised to include this alternative product. The revised Bid Form is included as Attachment B, revised Section 01025 Measurement and Payment is included as Attachment C, and revised Section 02890 Geomembrane is included as Attachment D.

2. Issue: Current red-dyed diesel fuel prices per Section 10.05 Fuel Price Escalation of the Construction Contract.

**Response:** On 5/26/21, red-dyed diesel fuel prices were obtained from Bailey Enterprises, Inc., Riverton, Wyoming. The prices are as follows:

- a. \$3.20/gallon at the pump (not delivered)
- b. \$2.64/gallon + tax delivered (2000-gallon or larger tank)
- c. \$2.90/gallon + tax delivered (less than a 2000-gallon tank)
- 3. Issue: Will the CONTRACTOR be responsible for survey layout and testing?

Response: Yes, the CONTRACTOR will be responsible for both.

4. Issue: Can the Bidder Qualification form be submitted after the bid?

**Response:** No. The Bidder Qualification form must be submitted with the bid. Please see Article 7 of the Bid Form.

	RTON,	YVY					4		6	W.	382
PREVIOUS SALES NO.	CC	OUE		N	ETER	RE	ADIN	G - 5	TART		107
V						V					
											1
	1										
	1					Λ					
VOUR SALE NO.		.usla		M	ETER	REA	DING	·P	NISH		$\top$
	DE	WHI	MENT						T.	CV	SH
70									1		
SOLD TO									2	CHA	RGE
						-	7		1	CREDIT	
11 - 4					75.	26	.1		3		
			$\tilde{\chi}_{0}$	10	17	37	4		4	CHECKT	ACCY UF 41
				10	0	L				REDIT	CARD
				i	15 4	1			6		
=				- 1	100					DUDO	3ET
1110											
1.48									7		
648									7	_	
648 DESCRIPTION	COD	A CODE	[_G)			yan	PRIC	JE.	7	AMO	TVSC **
DESCRIPTION.	MAJOR	A CODE	(3) (10)	Araniy Cunits		yan		JE.	7	AMOL	יואני
DESCRIPTION:	The Street Contractor	A CODE	00 1101			yan	PRIC	JE.	7	AMOL	ואינ
DESCRIPTION: DESCR	MAJOR	A CODE	GU HOD			yan	PRIC	JE.	7	AMOL	ואע
DESCRIPTION.	403		GÚ HOU			yan	PRIC	JE.	7	AMOL	יואני
DESCRIPTION.  Solions UPER UNLEADED GASOLINE Solions REMUNLEADED GASOLINE Solions IESEL FUEL NO. 1 Solions IESEL FUEL NO. 2	403 403		nou			yan	PRIC	JE.	7	AMOL	PKT
DESCRIPTION.  Pailons UPER UNLEADED GASOLINE INTERPRETATION OF THE CONTROL OF THE	403 403 405					yan	PRIC	JE.	7	AMOL	UKIT .
DESCRIPTION:  DE	403 403 405 406	4				yan	PRIC	JE.	3	AMOL	DRIT
DESCRIPTION.  Solions UPER UNLEADED GASOLINE GAS	403 403 405 406 409	4				yan	PRIC	JE.	igu e	AMOL	PRIT
DESCRIPTION:  DE	403 403 405 406 409 227 227	4	\$1-g	Army		yan	PRIC	JE.	Gev	AMOL	DRIT
DESCRIPTION:  DESCRIPTION:  UPER UNLEADED GASOLINE  DESCRIPTION:  DESCRI	403 403 405 406 408 227 227 228	4	\$1-g	Army	77	UNITO E	PRICE NEST	JE.	(c)	AMOL	en d
DESCRIPTION  DESCRIPTION  DESCRIPTION  UPER UNLEADED GASOLINE addons  REM UNLEADED GASOLINE addons  ESSEL FUEL NO. 1  addons  ESSEL FUEL NO. 2  ACTUAL DIESEL TAX  DERAL DIESEL TAX  FINANCE OFFARGS OF 11/16, Der mont  With in durand on taxe that accounts and  grow attempts less 1 necessary for care  and continuous less 1 neces	403 403 405 406 409 227 227 229 (MINUAL	4 0 9 PER PRODU	S CENTAC to payo	Alanty Cultis		UNIT COLO	PRICE NO.		ice To		L
DESCRIPTION  BROWN  BEMA-UNLEADED GASOLINE  BREMA-UNLEADED GASOLINE  BREMA-UNLEADED GASOLINE  BREMA-UNLEADED GASOLINE  BREME-FUEL NO. 1  BROWN  BESEL FUEL NO. 2  BROWN  BESEL FUEL  BRAME DIESEL TAX  BESEL FUEL  BRAME GRANGE OF 11/1/A Det mont  Bright FUEL  BRAME GRANGE OF 11/1/A Det mont  BRIGHT GASOLINE  BRAME GRANGE OF 11/1/A DET MONT  BRAME GRANGE OF 11/1/	403 403 405 406 409 227 227 229 (MINUAL	4 0 9 PER PRODU	S CENTAC to payo	Alanty Cultis		UNIT COLO	PRICE NO.		online.	O O O	1 10
DESCRIPTION  JOHN TO STATE THE STATE THE STATE THE SEL TAX  DEFAL DIESEL TAX  JOHN TO STATE THE SEL TA	403 403 405 406 408 227 227 229 (MINUAL SUICHARDS)	4 0 9 PER	S CENTAC to payo	Alanty Cultis		UNIT COLO	PRICE NO.		online.		1 10
DESCRIPTION:  Ballons UPER UNLEADED GASOLINE  alkons REMUNLEADED GASOLINE  alkons IESEL FUEL NO. 1  alkons ESEL FUEL NO. 2  Alkons ESEL FUEL NO. 3	403 403 405 406 409 227 227 229 (AIRINALIS)	4  O  PER  PALC	S TANKS CO	ANTIN COUNTY STATE OF THE PROPERTY OF STATE OF S		UNIT COTA	PRICE NO.	/ / / / / / / / / / / / / / / / / / /	will To	TAXES	1 10
DESCRIPTION  JOHN TO STATE THE TOTAL TO STATE THE STATE DIESEL TAX  JOHN TO STATE THE STATE THE STATE THE STATE DIESEL TAX  JOHN TO STATE DIESEL TAX  JOHN T	403 403 405 406 409 227 227 229 (AIRINALIS)	4  O  PER  PALC	©ENTAC Lo payo	Anni Victorias Republicas BE RAYE		UNIT COTA	PRICE NO.	E TOTO	Co.	O O O	1 10

ABOVE DEPOSIT MADE IN ACCORDANCE WITH BY-LAW PROVISIONS

	ON, WY					_				
PREVIOUS SALES NO	CODE		. M	ETER	RE	ADING	- 57/	RT		10118
V					V					
					$\wedge$					
YOUR SALE NO.				LTER	RE	DING	FIN	ISH	0401	
DATE	DEPAR	HTME	INT					1	CASH	1
SEC HARLE		ř	Maria ,					2	SHARO	
3000000									REDITA	
I The war								3	CREDIT A	
Accel in								4	CHEDIT	eun.
# 1 - 1 m							1	6	"HEIM!	PRINCE.
								7		
DESCRIPTION P	CODI MAJOR		TITMAUD INU JATO N	Y TS)		IIT PR GENTS			AMOU	NT
Jalions SUPER UNLEADED GASOLINE			TITMAUD IMU JATON	Y TS)					UOMA	нт
Jalions Description	MAJOR		TITIAKUD IHU JATOTI	Y TS)					UOMA	нт
Sallons Super unleaded gasoline Sulfons Prem, unleaded gasoline Sallons Siester Fuel No. 1	403	600		Y TS)	3					HT
Salions Salions Salions Salions Salions Salions Salions Salions Salions	403 403 405	600	QUANTITY (107AL UNI	Y TS)					AMOU	HT
BESCHIPTION  Ballons  BUPER UNLEADED GASOLINE  Ballons  B	403 403 405	600		Y TS)	3					ur Ed
BESCHPTION SAIONS SUPER UNLEADED GASOLINE BHILONS SIESEL FUEL NO. 1 SAIFONS	403 403 405 406	600		Y TS)	3					HT
BESCHIPTION  Ballons BUPER UNLEADED GASOLINE Ballons PREMUNLEADED GASOLINE Ballons DIESEL FUEL NO. 1  Ballons DIESEL FUEL NO. 2  J. J	403 403 405 406 409	4	1.5.10	Y TS)	3					HT
DESCRIPTION  Jallons AUPER UNLEADED GASOLINE  Jallons PREM -UNLEADED GASOLINE  Jallons DIESEL FUEL NO. 1  Jallons DIESEL FUEL NO. 2 1 // Sallons  DIESEL FUEL NO. 2 1 // Sallons  DIESEL FUEL  STATE DIESEL FAX  FEDERAL DIESEL TAX  SALES TAX	MANOR 403 403 405 41:406 409 227 227 229	4	S T Z	ATE	3	- - - - - - - - - - - - - - - - - - -				NT S
BESCHPTION  Gallons  RIPER UNLEADED GASOLINE  GARDONS  DIESEL FUEL NO. 1  GARDONS  GESEL FUEL NO. 2  GESEL FUEL NO. 2  GESEL FUEL  STATE DIESEL FAX  FEDERAL DIESEL FAX  A FENANCE CHARGE OF TWO per more  1653) a clariped on post due occounts an	403 403 405 4 406 409 227 227 229 th (ARRIUA)	4  O  9  - L PEt ogree	S TO A GENTAGE RISTO PAY CORNE	ATE	3	GENG		4	3.2.7	3 2.
BESCHPTION  Gallons AUPER UNLEADED GASOLINE  GARDONS PREMUNLEADED GASOLINE  GARDONS  JOESEL FUEL NO. 1  GARDONS  DIESEL FUEL NO. 2 1  GARDONS  DIESEL FUEL NO. 2 1  GARDONS  DIESEL FUEL NO. 2 1  GARDONS  DIESEL FUEL  STATE DIESEL TAX  FEDERAL DIESEL TAX  SALES TAX	403 403 405 4 406 409 227 227 229 th (ARRIUM 4 purchaser Coon	4 0 9 - L PEF	S T T RECEIVAGE RESIDENCE OF GASOLIN	ATE	3	GENG		Co Nama	3.2.7	3 2.
GARDAN GARDAN GASOLINE GARDAN GASOLINE GARDAN GASOLINE GARDAN GASOLINE GASOLINE GASOLINE GASOLINE GARDAN GASOLINE GARDAN GASOLINE	403 403 405 4 406 409 227 227 229 th (ANRIUA) 4 purchaser ction.	4  O  Per ogree  OVE F	S TO A SCIENTAGE R S TO PAY CORFE OR GASOLIN	AYE Liton E INC	3	GENNE           OTAL		DWIN	\$ 5.56 \$ 2.77 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3:

PATRON'S COPY

NUMBER OF STREET

BIG HORN CO-OP MARKETING ASSOCIATION STATE HIGHWAY TAX 17 100 mm CREDIT ACCT. 0 CREDIT CARD 6548 TANDOMA UNIT PRICE AND AMOUNT SHOWN ABOVE FOR GASOLINE INCLUDE THE FOLLOWING TAXES METER READING - START 3465 TOTAL S Ö S ALES TAX
229 S.
FINANCE CHARGE Of 1769, gor month (ANNIAL PERCENTAGE RATE
619, is charged an pact than accounts and parchasis agrees to pay addedsor GALLONS & GALLONS & GALLONS 227 0 RIVERTON, WY 227 403 403 405 406 409 PER UNLEADED GASOUNE REMINIONLEADED GASOLINE DERAL DIESEL TAX 350 TATE HIGHWAY TAX TATE DIESEL TAX ESEL FUEL NO. 2 ESEL FUEL NO. ESEL FUEL OT CAC

PATRON'S COPY

DVED DIESEL FUEL.
NON TAXABLE USE ONLY
PENALTY FOR TAXABLE USE
ULTRA LOW SULFUR DIESEL

POPEVIOUS SALES NO.   CODE   METER READING - START NOTES	HIVER	HIVERTON, WY				ľ
DEPARTMENT   METER READING - FINISH   DEPARTMENT   1   1   1   1   1   1   1   1   1	PREVIOUS SALES NO.	COD		TEP READING		THS.
DEPARTMENT   METER READING - FINISH	>			>		
CODE   COUNTY   CONTY   COUNTY   COUN	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			<	100100	1
CODE   COMMUTTY   UNIT PRICE   13   4   4   4   4   4   4   4   4   4	1	DEPAG		DN:OGG HEI	1	1
CODE   COUNTY   COU			-			
CODE   CUMULTY   CONTENTION   4   4   4   4   4   4   4   4   4						
CODE	SOLD TO	197				J.
CODE	ay.		j.			Bel an
CODE   CUANTITY   CONTENTION					100	b
CODE						1 1
403   4	DESCRIPTION	CODE	SUANTITY (SUB)	Name and Address of		
403   4	Gallons SUPER UNLEADED GASOUNE	403				
406   406   406   406   409	Gallons PREMUNLEADED GASOUNE	403	4			- 1
NO. 2	Gallons DIESEL FIJEL NO. 1	405		10-		- 1
409	NO. 2	406		1.67		Ž.
SEEL TAX  DIESEL TAX  227  DIESEL TAX  229  CHARGE GI VMS Der moch (ANNUAL PERCENTAGE FATE TOOL OF post discheration and process to pay collection Tool of the antegrand feat coloration.  NIT PRICE AND ANOUNT SHOWN ABOVE COR GIOLOGENERACLIDETHE FOLLOWING TAXES  GALLONS G	Gallons DIESEL FUEL	408		_		-
DIESEL TAX  X  X  CHARGE OF 1945 per morth IANNUAL PERCENTAGE FATE THOSE OF DATA CHARGE FATE TOTAL TOTAL TOTAL TOTAL TOTAL  CALLONS OF 6 S	STATE DIESEL TAX	722	0			
X Exacts of 1955 for more lawrian. Percentage Bate and the accessor more lawrian and percentage Bate and accessor lawrence and amount shown above for account in an accessor lawrence and amount shown above for account in an accessor lawrence and amount shown above for account in accessor lawrence and amount shown above for accessor lawrence and amount shown above for accessor lawrence and amount shown accessor lawrence and amount sha	FEDERAL DIESEL TAX	727	on			1
NIT FRICE AND ANOUNT SHOWN ABOVE FOR GASCOLINE INCLUDE THE FOLLOWING TAXES  GALLONS G C S	SALES TAX A RIVANCE CHARGE OF 1995 DEF MONT	229 5 (ANNUAL	PERCENTAGE RA			
GALLONS 9 C S	and/or attorney fees it necessary for con-	ilon.	ani ioses dos si	a di di di	A LOSANS	1
2 Carriera	FEDERAL		o SinOrth	S	TOTAL TO	
	No.				× 1	1

82009

ABOVE DEPOSIT MADE IN ACCORDANCE WITH BY-LAW PROVISIONS

SNOTH

GALLONS @

DYED DIESEL FUEL
ACN TAXABLE USE ONLY
PENALTY FOR TAXABLE USE
ULTRA LOW SULFUR DIESEL
15 PPM SULFUR

THE STATE OF THE

YOUR SALE NO.   DEPARTMENT	CODE CURATITY U U U U U U U U U U U U U U U U U U U	MT PRICE GENTS IND
Order attories kee kingedeant for cohecido.  UNIT PRICE AND AMOUNT SHOWN ABOVE FOR GASOLINE INCLUDE THE FOLLOWING TAXES FEDERAL  TOTAL	GOVE FOR GASOLINE WICH	TOTAL TAX
TAX STATE HIGHWAY TAX	GALLONS & C S	\$3696
ALT 10.8	CONTIONS OF STATE OF	RECEIVED BY

DYED DIESEL FUEL
NON TAXABLE USE CINLY
PENALTY FOR TAXABLE USE
ULTRA LOW SULFUR DIESEL
15 PPM SULFUR

SHOSHONI LF - Fuel Price Escalation Adjustment

ljustment	Adjustment 1,002.95 5 1,645.15 5 1,564.81 5 1,846.31 5 1,602.32
ontract Ac	N/Tax 0.524 0.870 0.870 0.870
25	A Unit \$ W/Tax \$ 0.524 \$ 0.870 \$ 0.870 \$ 0.870 \$ 0.870
m #1	W/tax 2.772 2.772 2.772 2.772 2.772
ddendun	Base UP W/ 2.64 \$ 2.64 \$ 2.64 \$ 2.64 \$ 2.64 \$
A	8888 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
-0P	Total 6,309.11 6,884.23 6,548.03 7,726.00 6,705.02
lorn CO	******
ets From BigHorn CO-OP	3.642 3.642 3.642 3.642 3.642
Per Delivery Tickets	
Per De	Quantity Unit \$ 1914.2 \$ 3.139 1890.0 \$ 3.469 1797.7 \$ 3.469 2121.1 \$ 3.469 1840.8 \$ 3.469
	Delivery Date         Quantity         Unit \$           9/22/2021         1914.2         \$ 3.135           11/1/2021         1890.0         \$ .3.465           11/18/2021         1797.7         \$ 3.465           12/10/2021         2121.1         \$ 3.469           12/17/2021         1840.8         \$ 3.469

7,661.54

Total Due to DRM = \$

# Contractor's Application For Payment

Dow Donnact Ma	A NEGLES INC.	Application Date: 3/1/22	Engineer's Project No. 09Y-004-003		26.192,242,1	7,661.54	(13,087.20)	(+2+2A) \$ 1,306,816.26		\$ 1,281,083.20	Work Completed \$	Stored Material \$	ie 5a + Line 5b) \$	- Line 5C) \$ 1,281,083.20	from prior Application) \$ 1,164,753.36	116,329.84		
Period Ending 3/4/22	Contractor DRM, Inc.	Contractor's Project No. 21-5205		1. ORIGINAL CONTRACT PRICE	2. Net change by Change Orders		T	3. CURRENT CONTRACT PRICE (Line 1+2+2A) 4. TOTAL CONDISTED AND STODED	TO DATE	5 RETAINAGE:	a. 10 %X \$	b. 10 %X \$	c. Total Retainage (Line 5a + Line 5b)	6. AMOUNT ELIGIBLE TO DATE (Line 4- Line 5C)	7. LESS PREVIOUS PAYMENTS (Line 6 from prior Application)	8. AMOUNT DUE THIS APPLICATION	\$0.00	
	ict			Α.	S	Additions	27 000 00	\$7,001.54									\$7,661.54	
To Cwner Fremont County Solid Waste	Disposal District	Project Shoshoni Landfill Closure		Change Order Summary	Asserved Change Orders	Number		-				7					TOTALS	TO HE

## ENGINEER'S RECOMMENDATION

In accordance with the Contract Documents, based upon on-site observation and the information included on this application, the Engineer recommends to the Owner that the work has progressed to the point indicated; that to the best of the Engineer's knowledge and belief, the quantities are in accordance with the Contract Documents, and the Contractor is entitled to the amount recommended.

116,329.84 Payment of: (Line 8 or attached explanation of other amount) ENGINEER

### CONTRACTOR'S CERTIFICATION

on account to discharge Contractor's legitimate obligations incurred in connection with Work covered by prior Application For Payment; (2) title of all Work, materials and The undersigned Contractor Certifies that: (1) all previous progress payments received from the Owner on account of Work done under the Contract have been applied equipment incorporated in said work or otherwise listed in or covered by this Application for Payment will pass to Owner at time of payment free and clear of all Liens, security interests, and encumbrances (except such as are covered by a Bond acceptable to Owner indemnifying Owner against any such Liens, security interest or encumbrances); and (3) all work by this payment is in accordance with the Contract Documents and is not defective.

March 1, 2022	DATE
Don McKillop, Jr.	(CONTRACTOR)

OWNER'S ACCEPTANCE

DATE

PROJECT: Shoshoni Landfill Closure OWNER: Fremont County Solid Waste Disposal District CONTRACTOR: DRM, Inc.

Pay Request No. 6 - FINAL Period Ending: 3/1/2022

				Contract	25	ő	Quantities Complete	ete		Am	Amount Earned		Stored Mat1	Total
(tern #	Description	шол	ğ	Unit Price	Extended	This Estim	Prev. Estim.	To Date Oty	This Estim.	0	Prev. Estim.	To Date	Seministra G	T. C. C.
•	Mobilizalion/Demobilization	LS.	1	\$ 63,259.34	1 \$ 63,259.34	0	-	-	S	S	63.259.34 \$		A	ME 030 50
19	Mobilization/Demobilization Screening Plant	LS.	1	\$ 2,004.72	\$ 2,004.72		0	D	60	w	+			
ri.	Stormwater Control	LS	1	\$ 4,413,41	\$ 4,413,41	0	-	1	69	w	4,413,41 \$	4,413.41		\$ 441341
24	Remove Existing Fences and Gate	T,	5,634	\$ 0.97	5,464.98	0	5634	5634	63	80	5,484.98			
un.	Clear & Grub	ACRES	23	\$ 198.34	1 \$ 4,561.82	0	23	23	t/s	Ŋ	4,561.82 \$			
-Q	-	ò	20.600	\$ 2.61	\$ 53,766.00	O	20800	20600	10	(r)	\$ 00'992'65	53,786.00		41
6A	Subgrade Cut Overrun	C	6,480	\$ 2.61	16,912.80	6480			\$ 16,912,80	٥	N	18,912.80		5 16912.80
~	Subgrade Preparation	ACRES	14.7	\$ 1,026.47	\$ 15,089.11	0	14.7	14.7	** \$4	(re	15,089 11 \$			
æ	Landfill Gas Vents	EACH	ю	\$ 1,398.29	3 11,186.32	0	00	80	64	100	11,188.32 \$	11,186.32	1/1	\$ 11,186,32
20.	Anchor Trench	¥	3,450	\$ 2,23	3 \$ 7,693.50	0	3450	3450	54	69	7,693,50 \$			
10	GCVL geocomposite strips (175-m) HDPE geonet, 6-oz/SY non-waven geotexale poin sides)	R.S.	181,800	\$ 0.87	\$ 158,166,00	0	181800	181800	· ·	64	+	15	v	6
2	Geomemorana (40-mil LLDPE textured both sides or 50-mil LLDPE textured both sides or 50-mil	a.	645,100	\$ 0.82	\$ 528,982,00	o	645100	645100	cn.	N	\$28,982,00	528,982.00	so.	\$ 528,982.00
12	SWDI. Geocomposite Strips (175-mil HDPE geonet, 6-oz./SY non-waven geotextile both sides or 8-oz/SY non-waven geotextile)	F1	12,500	\$ 12.62	\$ 157,750 00	0	12500	12500	905	UN.	157,750.00	157,750.00		\$ 157,750,00
13	Screened 18-inch Protective Soil Layer	ć	-	5 1.43	1 43		0	0	59	69	S			u
i.	18-inch Protective Soll Layer	ς	36,100	5 3.12	\$ 112,632.00	0	35694	35694	•	6/9	111,365.28 \$	111,365.28		\$ 111,365,28
50	5-nch Topsoil Layer	Ċ	22,100	\$ 1,84	\$ 40,664,00	0	19792	19792	U)	un.	36,417.28 \$			
10	Pre-October 1993 Area Grading	ACRES	8.2	\$ 230.82	\$ 1,892,72	0	8.2	8.2	50	69	1,892,72	1,892.72		\$ 1,892.72
17	Reclamation	ACRES	31.8	\$ 1,500.74	\$ 47,723.53	0	33	33	8	c/9	49,524.42	49,524,42		\$ 49,524.42
200	Perimeter Fence	77	4,667	\$ 4.34	\$ 20,254.78	0	4867	4667	S	w	20,254.78	20,254.78		\$ 20.254.78
ġ.	· 4-loot Wide Gate	EACH	-	\$ 323.99	\$ 323.99	0		-	S	S	323.99	323.99		\$ 323.99
Ñ,	24-foot Wice Gate (two 12-foot panels)	EACH	-	\$ 3,628.73	\$ 3,628.73	Q	1	*	ေ	w	3,628,73	3,628,73		\$ 3,628,73
64		LS	-	\$ 31,103,43	5 31,103,43	0	1	qu.	10	(A)	31,103.43 \$	31,103,43		\$ 31,103.43
55		r.s	ę.	\$ 8,770.78	8,770,78	0	-	-	un.	S	8,770,78	8,770.78		\$ 8,770.78
÷		S	,-	\$ 12,894.97	\$ 12,894.97	0		-	19	un-	12,894.97	12,894.97		\$ 12,894.97
24	Waste Relocation	ò	qr.	\$ 14.35	\$ 14.35		0	0	59	1/4	ss.	10		64
55		F,A	-	\$ 20,000 00	\$ 20,000.00		Q	0	5A	'n	59	33		45
56	Change Orde: #1 - Fuel Escalation	r.S	1	\$ 7,661.54	7,561.54	0	-		643	S	7,661.54 \$	7,681.54		\$ 7,661.54
27	Liquidated Damages	rs	1=	\$ (30,000 00)	(30,000.00)	1			\$ (30,000.00)	6	S	(30,000,00)		0
	TOTALS				\$ 1,306,816.26				\$ (13,087.20)	157	1,294,170.40 \$	1,281,083.20	,	\$ 1,281,083.20

Work Complete to Date:	w	5 1,281,083,20
Stored Materials:	⊌9	6
Total Work Completed to Date:	S	1,281,083 20
Less 10% Retention:	S	Ģ¢.
Less Previous Pay Estimates:	S	\$ (1,164,753.36)
CURRENT AMOUNT DUE:		\$116,329,84

### Memo

To:

**Board of Directors** 

From: Superintendent of Operations

Date: March 14, 2022

Re:

FY 2020-2021 Capacity Audit Summary

Board,

At last month's Board meeting, hard copies of the FY 2020-2021 Capacity Audits were provided. The following is a summary of the highlights.

<u>Site</u>	Waste Received (tons)	Waste Density (lbs/yd³)	Year Site Reaches Capacity
Lander	33,162	1,198	2028
Sand Draw	2,935	790	2053 *
Dubois	1,284	1,056	2060

<sup>\* 2053</sup> is representative of the active area. When the expansion area is taken into consideration, the projected year the site will reach capacity is 2091.